

Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-January 2010
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	10,578	--	--	8,344	-4,893	2,300	230	16,099	0	0	15,451
Natural Gas Plant Liquids and Liquefied Refinery Gases	9,984	-9	47	535	-9,635	--	-252	500	160	514	1,251
Pentanes Plus	1,258	-9	--	--	-1,017	--	-39	118	160	-7	130
Liquefied Petroleum Gases	8,726	--	47	535	-8,618	--	-213	382	1	520	1,121
Ethane/Ethylene	4,846	--	1	--	-5,352	--	-126	--	--	-379	291
Propane/Propylene	2,468	--	281	518	-1,937	--	-19	--	1	1,348	334
Normal Butane/Butylene	1,043	--	-234	11	-720	--	-70	208	--	-38	338
Isobutane/Isobutylene	369	--	-1	6	-609	--	2	174	--	-411	158
Other Liquids	--	419	--	1	129	535	676	398	--	10	5,435
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	419	--	1	125	99	60	584	--	0	229
Hydrogen	--	--	--	--	--	157	--	157	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	0	0	--	--	--	0	--
Renewable Fuels (including Fuel Ethanol)	--	419	--	1	125	-58	60	427	--	0	229
Fuel Ethanol	--	419	--	1	125	-58	60	427	--	0	229
Renewable Fuels Except Fuel Ethanol	--	--	--	--	--	0	--	--	--	0	--
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils	--	--	--	--	--	--	451	-461	--	10	3,233
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	4	436	165	275	--	0	1,973
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	4	436	165	275	--	0	1,973
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	17,520	213	176	-378	444	--	52	17,035	10,355
Finished Motor Gasoline	--	--	9,354	--	-501	-378	68	--	--	8,407	3,975
Reformulated	--	--	--	--	--	--	--	--	--	0	--
Conventional	--	--	9,354	--	-501	-378	68	--	--	8,407	3,975
Finished Aviation Gasoline	--	--	8	--	--	--	1	--	--	7	26
Kerosene-Type Jet Fuel	--	--	832	--	907	--	137	--	8	1,594	632
Kerosene	--	--	154	--	-64	--	22	--	--	68	60
Distillate Fuel Oil	--	--	4,684	127	-166	0	67	--	0	4,578	3,192
15 ppm sulfur and under ⁶	--	--	4,289	127	-166	0	71	--	--	4,179	2,872
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	426	--	--	--	25	--	--	401	242
Greater than 500 ppm sulfur	--	--	-31	--	--	--	-29	--	0	-2	78
Residual Fuel Oil ⁷	--	--	150	--	--	--	-5	--	6	149	197
Less than 0.31 percent sulfur	--	--	30	--	--	--	0	--	NA	NA	8
0.31 to 1.00 percent sulfur	--	--	37	--	--	--	0	--	NA	NA	18
Greater than 1.00 percent sulfur	--	--	83	--	--	--	-5	--	NA	NA	171
Petrochemical Feedstocks	--	--	47	--	--	--	--	--	--	47	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	47	--	--	--	--	--	--	47	--
Special Naphthas	--	--	--	--	--	--	-6	--	--	6	--
Lubricants	--	--	--	--	--	--	--	--	6	-6	--
Waxes	--	--	--	--	--	--	--	--	0	0	--
Petroleum Coke	--	--	529	--	--	--	-144	--	--	673	516
Marketable	--	--	345	--	--	--	-144	--	--	489	516
Catalyst	--	--	184	--	--	--	--	--	--	184	--
Asphalt and Road Oil	--	--	1,022	85	--	--	315	--	31	761	1,746
Still Gas	--	--	679	--	--	--	--	--	--	679	--
Miscellaneous Products	--	--	61	1	--	--	-11	--	0	73	11
Total	20,562	410	17,567	9,093	-14,223	2,457	1,098	16,997	212	17,559	32,492

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."